Olympic Region Clean Air Agency FY2024 Budget Assumptions

This summary outlines ORCAA's FY2024 budget and accompanies the following budget documents:

- -Revenue, Expenditures and Appropriations from Contingency Reserves
- -Fund Balance
- -List of planned building maintenance and leasehold improvements
- -COLA & Dependent Coverage Contribution history
- -Proposed New Salary Step Structure
- -Draft Fee Schedule
- -Resolutions

For reference we've also included ORCAA Resolutions #274 and #275 referring to the process for adjusting fees and per-capita assessments based on the Consumer Price Index (CPI).

FY2024 Overall Highlights:

- ◆ Applying the CPI for the year ending December 2022 of 6.3% to Fee Programs Staff completed a workload analysis for all fee programs (registration, asbestos, outdoor burning, notice of construction, notice of intent, and Title V) consistent with Resolution #274 approved by the Board providing for adjustments to fee schedules
- ◆ The budget includes 17 FTE's Staff will bring a recommendation for a new position of Finance Assistant to the Finance Committee by January 2024
- ◆ Ambient Monitoring and Outdoor Burning programs rely on Federal/State CORE support
- ◆ The budget draws on Unreserved Fund Balance to balance the budget
- Continue to set aside funds for board approved contingency and capital funds
 - ✓ Office Building
 - ✓ Monitoring Equipment
 - ✓ Database/Equipment
 - ✓ Vacation/Sick Leave
- ◆ Assumes 100% occupancy in rental income

Summary of Revenue:

- ◆ Budget Revenues are projected at \$3.1 million, about 12% higher than 2023.
- ◆ Grant revenues represent 23%, Fees and Assessments 63%, Penalties 5%, Rents/Miscellaneous 2%, and Contingency Draw 7%
- ◆ No major increases/decreases of on-going funding in existing Local, State, and Federal Grants; CORE, PM2.5, CPO, Woodstove Education & Enforcement, Woodsmoke Reduction, EFSEC
 - ✓ Grants are multi-year contract terms ranging from 2-5 years
- Fee programs include the 6.3% CPI

◆ Title V fees will have a slight reduction (less than 1%) in FY2024. This is due to a lower ending fund balance where workload was closer to budgeted costs, whereas in prior years, expenses exceeded revenue. The Title V fees fund ORCAA's 11 major sources in our six-county region

Summary of Expenses:

- ◆ Agency expenses are estimated at \$3.1 million, about 12% higher than 2023
- ◆ Payroll expenditures, the largest portion of expenses, represent 77%; non-payroll (supplies, postage, hardware/software) 9%; Building-Maintenance and Operations 4%; Direct Operating 10% (Woodsmoke Reduction vendor payments, Ecology Oversight fees, CPO operations & maintenance)
- ◆ Implementation of a new Salary Step Structure, 5% increase from AWC Employee Benefit Trust, and a stable rate for DRS pension contributions
- ◆ Continue contract with Compensation Connections for HR-Ad-Hoc assistance for ~\$3,000
- ◆ Hiring a contractor for updating the agency Strategic Plan with a cost of \$8,000
- ◆ Annual contract with website designer for on-going maintenance of 'new' website at \$2,250
- Hardware/Software purchases of additional laptops for staff, and software for cybersecurity/ cloud/storage needs
- ◆ Include costs for reconfiguring the conference room and other office space, estimated at \$12,000
- Continue contracting with ADP for payroll processing saving the agency \$25,000/year
- ◆ ORCAA will undergo the next bi-annual audit with SAO in December 2024
- ◆ Continuation of the EPA- American Rescue Plan (ARP) grant of \$131,500, the grant comes with no administrative dollars, funds were approved in FY2023 and will roll-over into FY2024. Contracts have been awarded to purchase a monitoring trailer and provide site improvements at Cheeka Peak (CPO) in Neah Bay
- ◆ Invest in maintenance and improvements of office, building, HVAC, siding, exterior painting, flooring replacements
- ◆ Paid-off office building in December 2022
- ◆ Does not include satellite office in Pacific County

Contingency & Capital Funds:

Contingency Funds represent balances set aside for a specific project, Board directed and authorized, and/or emergencies.

The adequacy of reserves are determined by our risks, though we cannot identify all, some risks include: revenue volatility (CORE grant-major funding), economic downturn, rental income loss, increased pension costs by DRS, increased medical costs, staff turnover and costs of retraining, and others.

Our General Fund Contingency set-aside is equivalent to approximately two months of administrative and operations costs. An adequate fund balance is critical, and though we cannot identify all risks, having adequate contingency reserves helps reduce large fee increases.

Undesignated Fund Balance can be used for any lawful purpose and have not been designated for specific operating purposes.

OLYMPIC REGION CLEAN AIR AGENCY REVENUE & EXPENSES

For The Fiscal Year Ending ...

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## CVENUE Property						
CREATING 1985 198	DEVENUE					Projected
The Control of Contr	<u>GRANTS</u>		5.20	0%	6.30%	4.00%
Process					\$ 193,000 137,000	\$ 193,00 137,00
SET Grant will PAM WEST Grant	PM2.5 - Ecology Monitoring	13,500	13,500	13,500	13,500	13,50
Secondary Program = Exchange Second 170,000 180,		76,748		95,059		90,4
Page	Woodstove Reduction & Bounty Program w/Ecology		170,000		140,000	140,0
Color Colo		10,682	10,682	10,682	10,682	10,6
THE V CHAPTER AS PART OF THE VALUE OF THE VA	Assessments		\$ 498,697		\$ 533,771	\$ 555,1
March 1907	Fitle V					427,3 666,9
SECTION 2-0019 3-33.85 3-13.95 3-25.85 3-10.0000 3-10.0000 3-10.0000 3-10.0000 3-10.0000 3-10.0000		140,433	163,060	65,500		108,5
December 1945 194		26,019	38,385			3,6 59,2
1946.00 1946		12,948	15,000	13,162	15,500	15,7
Description	Asbestos					144,5
Name		36,659	26,300	44,157	44,500	46,2
Misselfment Shore 1,000					\$ 185,000	\$ 195,0
Mailung Roome 9,974 9,972 48,076 40,025 40,02		13,146	10,000	24,479		17,0 2,3
Account in the Continuous Pumble			59,592			49,7
Agronomination Road Continguory Pands	Total Revenue before Contingency Draw(s)	\$ 2.590.739	e 2 929 253	\$ 2.787.557	\$ 2,957,026	\$ 2,876,1
TOTAL REVENUE & CONTINCENCY \$ 2,506,756 \$ 2,910,721 \$ 1,000 \$ 2,16,722 \$		3 2,390,139	3 2,828,233	3 2,767,337	3 2,951,020	3 2,870,1
Title V Contingency Data & CONTINGENCY \$ 2,590,739 \$ 3,103,168 \$ 2,917,221 \$ 1,75,588 \$ 3, 3, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,		s -	\$ 274.915	s 129.664	\$ 216 522	\$ 185,5
Title V Cuttingneys Build & General Van General Para Street Str			271,713	3 125,004	0 210,722	100,0
Time V. Contingency Instit & General Front Reviews \$1,53,00 \$1,094-05 \$2,007.00 \$3,250-25 \$3,207.00 \$3,207.0	TOTAL REVENUE & CONTINGENCY	s 2,590,739	\$ 3,103,168	S 2,917,221	S 3,173,548	s 3,061,6
Actual Reputs 2,900,729 2,243,253 3,2217,357 5,207,000 5 2, 24, 24, 25, 25, 25, 25, 25, 25, 25, 25, 25, 25						
Actual Expense S						
Price Pric						
Price Pric				FY2023	=	-
Pages Page		breakd				
				\$ 109,019	\$ 16,527	s
DRAFT			Contingency Fund			S 10,
Part	L			\$ 686,752	\$ 678,222	S 666,
Calmar Paper Calmar Paper Calmar Paper Calmar Paper Calmar Paper Calmar Paper	OLYMPIC REGION CLEAN AIR AGENCY				np	AFT
Actival Approved barget ESTINATE Propose Propo	REVENUE & EXPENSES					
EXPENSES FY 2022		Column 1 Actual	Approved Budget			Column 4 Projected
Salaries () 1612.198 5 1693.05 5 1.678.25 5 1.838.06 5 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.		FY 2022		023		FY 2025
Salar Total PR Exponence S		\$ 1,612,198	\$ 1,695,305	S 1,667,852		\$ 1,861,8
Value Valu	Employee Benefits	499,282	566,475	537,600	608,529	620,7
Section Sect	•	\$ 2,111,480	\$ 2,261,780	\$ 2,205,452	\$ 2,446,565	\$ 2,482,5
Sanding Vehicles 4,391 6,000 5,756 6,200						
Computer Hard-Soft-Singpliers	Office Supplies/Sm Supplies/Safety Gasoline Vehicles					\$ 8,5 6,4
Caron Caro	Computer Hard/Soft./Supplies:					
Second Formation Second		23,204				16,0 6,7
Shaft Training, Conferences, Travel Professional Services 17,399 20,331 20,868 Professional Services 1-agai (Altomey) 49,296 50,000 51,226 60,000 1-b,000 4,500 5-b,000 11,000 4,500 5-b,000 5-b	-KnowBe4, Inc.	-				,
Professional Services		5.675		20.331	20.868	22,0
-Process Services	Professional Services:					
Salary Survey/Ad-Hoc Support		49,296				65,0 4,7
Strategic Plan Update	-Salary Survey/Ad-Hoc Support	-		11,200	-	
Telephone 12,480		-	8.000	2,000		3,5
Postage	l'elephone	12,480		14,684		17,5
Insurance (Bldig Veh, Staff) 35,872 38,000 39,264 40,835 Mellies Program 437 450 500 500 Mellies Program 437 450 500 450 Mellies Program 437 450 500 450 Mellies Program 450 450 Mellies Program 450 450 Mellies Program 450		4.833	5.000	6.069	6.200	6,5
Public Education and Outroach:	Insurance (Bldg, Veh, Staff)	35,872	38,000	39,264	40,835	42,4
Education & Outreach Princings, special multilips, etc. 8,816 11,560 18,892 21,790		437	450	500	500	5
Miscellaneous 301	-Education & Outreach (Printing, special mailings, etc)	8,816				22,0
Dispute Subscriptions		301				2,2
Placeholder	Dues & Subscriptions	3,842	4,300	4,100	5,332	5,4
Remi-Statific Office State		6,599	16,000	17,100	2,500	19,0
Vehicle Purchase 2,000 30,000 31,000 3	Rent-Satellite Office		-	-	-	
Maintenance - Vehicles 2,333 3,950 4,964 5,200		10,947				2,5 31,0
### DIFFICE BLDG, OPERATING Interest Expense & Principal - Office Bidg. \$ 330 \$ 44,000 \$ 43,964 \$ - \$		2,333				5,2
Additional Content Additio	Sub-Total Administrative Expenses	\$ 178,274	\$ 285,685	\$ 314,075	\$ 282,811	\$ 287,6
Additional Content Additio	OFFICE BLDG. OPERATING					
Samborial Supplies	nterest Expense & Principal - Office Bldg.					
Maintenance Office Bidg. 9,220 18,200 39,716 17,050						20,0 14,6
.aasehold Improvements	Maintenance Office Bldg.		18,200			10,0
Sub-Total Office Building Operating	andscaping Services Leasehold Improvements	-		21.000	52.000	75,0
Woodsmoke Reduction/Recycle Program		\$ 39,231				\$ 119,6
Woodsmoke Reduction/Recycle Program	NON-ADMINISTRATIVE-OPERATING					
ARP - EPA - Operational 131,500 131,600	Woodsmoke Reduction/Recycle Program	\$ 41,550		\$ 112,000		\$ 105,0
Monitoring Program - CPO 26,060 34,500 31,000 35,000	ARP - EPA - Operational	12 049		13 142		15,7
Associated Ass	Monitoring Program - CPO	26,960	34,500	31,000	35,000	35,5
Security Deposit Refunds	Monitoring Programs			6,724	6,484	5,5
S	Security Deposit Refunds		-	1,701		
Section Sect	Sub-Total Non-Administrative - Operating	\$ 83,955	\$ 324,490	\$ 168,588	\$ 295,484	\$ 161,7
Section Sect	TOTAL EXPENDITURES	S 2,412,940	\$ 2,993,723	\$ 2,824,729	S 3,127,021	\$ 3,051,6
FY 2022 FY 2023 FY 2024 FY 2025	•					s (175,5
Net Surplus (Deficit) to General Fund FY2022	net out plus (Deticit) w/ Title 5	3 1//,799	a (165,470)	3 (37,172)	3 (169,995)	o (175,5
Net Surplus (Deficir) to General Fund FY2023 Net Surplus (Deficir) to General Fund FY2024 Net Surplus (Deficir) to General Fund FY2025 Net Surplus (Deficir) to Tifut V Contingency FY2023 & Payback Net Surplus (Deficir) to Tifut V Contingency FY2024 & Payback Net Surplus (Deficir) to Tifut V Contingency FY2025 & Payback Net Surplus (Deficir) to Tifut V Contingency FY2025 & FY2024 & Payback Net Surplus (Deficir) to Tifut V Contingency FY2025 & FY2024 & Payback Net Surplus (Deficir) to Tifut V Contingency FY2025 & FY2024 &	Breakdown of Net Surplus (Deficit):		FY 2	023	FY 2024	FY 2025
Net Surplus (Deficit) to General Fund FY2024 S (216,522)	Net Surplus (Deficit) to General Fund FY2022 Net Surplus (Deficit) to General Fund FY2023	\$ 142,479	\$ (274.915)	\$ (129.664)		
Net Surplus (Deficit) to Title V Contingency FY2023 & Payback S 35,320 \$ 109,445 \$ 92,492 \$ Net Surplus (Deficit) to Title V Contingency FY2024 & Payback S 46,527 \$ Net Surplus (Deficit) to Title V Contingency FY2025 \$ Net Surplus (Deficit) to Title V Contingency FY2025 \$ S 46,527 \$	Net Surplus (Deficit) to General Fund FY2024		(,,/10)	(,201)	\$ (216,522)	
Net Surplus (Deficit) to Title V Contingency FY2024 & Payback Net Surplus (Deficit) to Title V Contingency FY2025 \$ 46,527	Net Surplus (Deficit) to General Fund FY2025 Net Surplus (Deficit) to Title V Contingency FY2023 & Pavback	s 35,320	\$ 109,445	\$ 92,492		\$ (185,5
	Net Surplus (Deficit) to Title V Contingency FY2024 & Payback	00,020	,	,//-	§ 46,527	
	Net Surplus (Deficit) to Title V Contingency FY2025	S 177.799	\$ (165,470)	\$ (37.172)	s (169,995)	\$ 10,0 \$ (175,5
				,	, , , , , , , , , , , , , , , , , , , ,	, ,,,

OLYMPIC REGION CLEAN AIR AGENCY FUND BALANCE

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For The Period Ending							
			Estimate	L			
		Actual	Current Budget		Proposed		Projected
	FV	2022 General Fund	FY 2023 General Fur	, d	FY2024 General Fund	E	Y 2025 General Fu
		July 1, 2021	July 1, 2022		July 1, 2023	-	July 1, 2024
BEGINNING Fund Balance	\$	1,848,692	s 2,026	,491	\$ 1,989,319	\$	1,819
Plus : Revenue Fiscal Year	s	2,590,739	\$ 2.787	,557	\$ 2,957,026	\$	2,876
Less: Expenditures Fiscal Year	s	(2,412,940)			\$ (3,127,021)		(3,051
ENDING Fund Balance 06/30/20xx	\$	2,026,491		_	\$ 1,819,324		1,643
Year End		6/30/2022	6/30/2023		6/30/2024		6/30/2025
General Fund Contingency Draw applied to FY Budget		\$0.00	S 129	,664	\$ 216,522	s	185
7							
Fund Balances (Fiscal Year-End): Contingency & Capital Funds	-						
Less: Expense Contingency (20% FY Budget less Title V Exps)	s	368,929	\$ 445	.106	\$ 488,438	\$	478
Less: Title V Contingency	Ψ	See Below	See Below	,100	\$ 30,000		40
Less: Tenants Security Deposits	s	5,600		,350	\$ 4,350	s	
Capital Funds		-,		,	.,,		
Less for Office Building	\$	90,000	\$ 120	.000	\$ 120,000	\$	120
Less for Monitoring Equipment	\$	20,000	\$ 20	,000	\$ 20,000	\$	20
Less for Database/Equipment	\$	180,000	\$ 215	,000	\$ 250,000	\$	28:
Less for Vacation/Sick Leave	\$	136,453	\$ 150	,000	\$ 120,000	\$	12
Commited/Restricted/Designated Funds	\$	800,982	s 954	,456	\$ 1,032,788	\$	1,06
Contingency Fund Title V Program (due General Fund)	e	(109,019)	\$ (16	,527)	e e	s	
UNDESIGNATED Fund Balance			·				
Year End	Ψ	1,334,528	\$ 1,051, 6/30/2023	390	\$ 786,536 6/30/2024	3	576 6/30/2025
ORCAA Long Term Liabilities		Balance 6/30/22	Balance 6/30/23				
-Office Building, Promissory Note to be paid 12/1/2022 Interest rate .703%, no penalty early payoff		\$43,954	\$0				
"Operating Contingency Funds" defined	Revise Title V	ed Res #269 dated May V. (Formerly: Resolution	pard direction and placed 2016 with 20% reserve lent #178 dated August 1999	ess 9	erve		

refers to board direction to maintain a 25% reserve level

annually.)

An amount established by board direction to save for longterm capital expenditures (bldg, equipment, database). Res. #251 dated 06/13/12; Res. #260 dated 11/12/14

*Funds that are held in our bank account with Thurston "Fund Balance" defined..... County Treasurer's Office. ORCAA has one fund with Thurston County and is referred to as the "General Fund".

*The total Fund Balance includes all funds on deposit at the bank.

5/4/2023

"Capital Funds" defined.....



Office Building Maintenance / Leasehold Improvements

Fiscal Year 2024 includes the following maintenance and leasehold improvements:

		$\underline{\mathbf{E}}\mathbf{s}$	<u>timates</u>	
	<u>Leasehold:</u>			
LHI	Upgrade oldest HVAC unit in Ste #101 and #102	\$	27,000	
LHI	New Siding (East Wall, South wall completed Sept 2019)		10,000	
LHI/M	Paint exterior (3 walls, south wall completed in Sept 2019)		15,000	
				\$ 52,000
	Maintenance:			
M	Sunrise Pest Control, annual contract	\$	1,100	
M	Air Handlers, annual contract HVAC, maintenance parts		4,000	
M	gravel parking lot		750	
M	paint interior walls (copier room, conference room)		400	
M	electrical, plumbing, small replacements, miscellaneous maintenance (door closers)		2,250	
M	clean and paint exterior hand rails (east side stairwell, west side Ste B entrance)		500	
M	roof maintenance (May & September)		850	
M	window cleaning		400	
M	replace flooring in restrooms (est. 4-6 floors)		5,300	
M	landscape maintenance (tools-pressure washer, flowers, groud cover, bark, supplies)		1,500	
				\$ 17,050
				\$ 69,050

ORCAA COLA & Dependent Coverage History

				Dep	Coverage Per Mo.
Board Approved	6/11/2014	2% COLA	Fiscal Year 2015	\$	525
Plus	1st Phase Salary Survey		July 1, 2014 - June 30, 2015		
Board Approved	6/10/2015	1.8% COLA	Fiscal Year 2016	\$	525
Plus	2nd PhaseSalary Survey		July 1, 2015 - June 30, 2016		
Board Approved	6/8/2016	1.4% COLA	Fiscal Year 2017	\$	525
Plus	3rd PhaseSalary Survey		July 1, 2016 - June 30, 2017		
Board Approved	5/10/2017	1.7% Sal Adj	Fiscal Year 2018	\$	525
Board Approved	3/10/2017	1.770 Gai Aaj	July 1, 2017 - June 30, 2018	•	323
	0/40/0040	0.00/ 0.14.1	F: 17 0040		505
Board Approved	6/13/2018	3.0% Sal Adj	Fiscal Year 2019	\$	525
			July 1, 2018- June 30, 2019		
Board Approved	6/12/2019	2.9% Sal Adj	Fiscal Year 2020	\$	525
			July 1, 2019- June 30, 2020		
Board Approved	5/13/2020	1.5% Sal Adj	Fiscal Year 2021	\$	525
		,	July 1, 2020- June 30, 2021	•	
Board Approved	6/9/2021	1.4% Sal Adj	Fiscal Year 2022	\$	525
		-	July 1, 2021- June 30, 2022		
Board Approved	6/8/2022	4.0% Sal Adj	Fiscal Year 2023	\$	525
			July 1, 2022- June 30, 2023		
Board Approved		Pending	Fiscal Year 2024	\$	525
	Implement Salary Survey		July 1, 2023- June 30, 2024		

ORCAA FY2024 Proposed Salary Step Structure

<u>Range</u>	Step A	Step B	Step C	Step D	Step E	Step F	Step G	Step H	Step I	Step J	Step K	<u>Job titles</u>
22	4,549	4,685	4,826	4,971	5,120	5,274	5,432	5,595	5,763	5,935	6,113	Records Clerk, Administrative Assistant
23	4,867	5,013	5,163	5,318	5,478	5,642	5,811	5,986	6,165	6,350	6,541	-
24	5,257	5,415	5,577	5,744	5,917	6,094	6,277	6,465	6,659	6,859	7,065	Air Quality Specialist 1
25	5,677	5,847	6,023	6,203	6,390	6,581	6,779	6,982	7,191	7,407	7,629	-
26	6,188	6,374	6,565	6,762	6,965	7,174	7,389	7,610	7,839	8,074	8,316	Air Quality Specialist 2
27	6,745	6,947	7,156	7,370	7,592	7,819	8,054	8,295	8,544	8,801	9,065	Communications Mgr., Office Mgr.
28	7,352	7,573	7,800	8,034	8,275	8,523	8,779	9,042	9,313	9,593	9,880	IT Systems Adm., AQS 3, Engineer 1
29	8,087	8,330	8,579	8,837	9,102	9,375	9,656	9,946	10,244	10,552	10,868	Sr Air Monitoring Special., Engineer 2
30	8,896	9,163	9,438	9,721	10,013	10,313	10,622	10,941	11,269	11,607	11,955	Fin. Services Mgr., Compl. Supvr., Engineering Supvr.
31	9,786	10,080	10,382	10,693	11,014	11,345	11,685	12,036	12,397	12,769	13,152	Compliance Mgr., Engineering Mgr.
32	10,764	11,087	11,420	11,762	12,115	12,478	12,853	13,238	13,636	14,045	14,466	-

Reflects:

4% Salary Adjustment (for FY2024)

11 steps, versus 9

3% between each step

Anchor Step E to the 50th Percentile of the market

Agricultural Burning Fee Schedule

Effective July 1, 2022<u>2023</u>

Agricultural Burn Permit Fee - ORCAA Rule 3.4(a)*

Fee	Minimum Fee	Variable Fee
Field Burning	\$37.50 for the first 10 acres	\$3.75 for each additional acre
Spot Burning	\$37.50 for 10 acres or less	None
Pile Burning	\$80 for the first 80 tons	\$1.00 for each additional ton

^{*}These fees are exempt from Resolution 268.

Asbestos and Demolition Fee Schedule

Effective July 1, 2022<u>2023</u>

Asbestos and Demolition Fees – ORCAA Rule 3.5(b)

ASBESTOS PROJECT	Notification Fee
Single Family Residential	\$ 4 <u>244</u>
10 - 259 linear feet or 48 - 159 square feet	\$ 179 <u>190</u>
260 - 999 linear feet or 160 - 4,999 square feet	\$ <u>387411</u>
1,000 - 9,999 linear feet or 5,000 - 49,999 square feet	\$ 774 <u>822</u>
10,000+ linear feet or 50,000+ square feet	\$ 1547 <u>1645</u>
Annual Notification (limited to 260 linear feet or 160 square feet maximum)	\$ 595 <u>633</u>
Emergency	\$ 60 <u>63</u>
	plus notification fee

DEMOLITION PROJECT	Notification Fee	
Single Family Residents (AHERA Survey Required)	\$ 42 <u>44</u>	
Commercial Structure (AHERA Survey Required)	\$ 71 <u>76</u>	
Emergency Project	\$ 60 <u>63</u>	
	plus notification fee	

Land Clearing Burning Fee Schedule

Effective July 1, 2022<u>2023</u>

Land Clearing Burning Permit Fee – ORCAA Rule 3.4(b)

The Land Clearing Burn Permit fee shall be \$\frac{119}{127}\text{ for one acre or less. For greater than one acre, the fee will be \$\frac{119}{127}\text{ per acre cleared, rounded to the nearest full acre.}

Notice of Construction (NOC) Fee Schedule

Effective July 1, 20222023

NOC Fees - ORCAA Rule 3.3(a)

Filing Fee

- + Additional NOC Processing Fees
- + Other Costs

NOC Fee

Filing Fee - ORCAA Rule 3.3(b)

Complexity Fee

Equipment Fee(s) (for each piece of equipment, unless they are identical per 3.3(b)(2)
 Filing Fee

Complexity Fee

Complexity Level 1	\$ 1203 1279
Complexity Level 2 ¹	\$ 2408 2560
Complexity Level 3 ¹	\$ 4027 <u>4281</u>
Complexity Level 4 ¹	\$ 9744 10358

Equipment Fee

Equipment/Activity	Fee	Base-Fee Hours
Abrasive Blasting	\$ 462 491	5
Asphalt Plant	\$ 3424 <u>3639</u>	37
Combustion Equipment not otherwise listed (Million Btu/hr	heat input at design ca	pacity)
Less than 10	\$ 1110 1180	12
10 or more but less than 30	\$ 1203 1279	13
30 or more but less than 100	\$ 2405 <u>2557</u>	26
More than 100	\$ 6478 <u>6886</u>	70
	One half the filing	One half the base-
Temporary Combustion Equipment (Onsite < 1 year)	fee	fee hours
Coffee Roaster	\$ 647 <u>688</u>	7
Composting Operation (Average material throughput –		
tons per day)		
Less than 50	\$ 1203 <u>1279</u>	13
50 or more but less than 200	\$ 2128 2262	23
More than 200	\$ 3146 <u>3345</u>	34
Concrete Batch Plant	\$ 1851 <u>1967</u>	20
Crematory	\$ 1018 1082	11
Dry Cleaner (per machine)	\$ 647 <u>688</u>	7
Dry Kilns	\$ 1203 1279	13
Emergency Engine – cumulative horsepower < 2000 bhp	\$ 832 885	9
Emergency Engine -cumulative horsepower ≥ 2000 bhp	\$ 1665 <u>1770</u>	18
Non-Emergency Engine (per engine)	\$ 1203 <u>1279</u>	13
Gasoline Dispensing Station	\$ 647 <u>688</u>	7
Log yard	\$ 647 <u>688</u>	7

Printing	\$ 647 <u>688</u>	7
Process Equipment ≤20,000 cubic feet per minute at		
design capacity	\$ <u>984</u> 926	10
Rock Crushing Plant – includes General Order	\$ 462 491	5
Soil Remediation	\$ 1203 1279	13
Spray Painting – Autobody (per operation/booth)	\$ 740 786	8
Surface Coating – Aviation, Wood, Truck Bed Lining, Boat,		
Other (per operation/booth)	\$ 1296 1378	14
Storage Tanks ≤10,000-gallon total capacity (other than		
at retail gasoline dispensing stations)	\$ 832 885	9
Wastewater Treatment Plant	\$ 1943 2065	21
Welding	\$ 926 984	10
Other Equipment not listed above - Small ²	\$ 462 491	5
Other Equipment not listed above - Medium ²	\$ 1296 1377	14
Other Equipment not listed above - Large ²	\$ 3146 3345	34
	One half the	One half the
	applicable	associated
Equipment Modification - Modification as defined in	Applicable filing fee	base<u>Base</u> fee
ORCAA Rule 1.4 ³ are physical changes or changes in the	except that	hours based on
method of operation that may cause an emissions	Complexity Fee is	associated
increase	divided by two	equipment fee(s)
In-Kind Replacements –- <u>R</u> replacement of equipment with		
a unit of same or smaller size <u>and</u> , <u>combusting the same</u>		
or cleaner fuel (if applicable). This fee reduction does not		
apply to except for asphalt plants, combustion equipment		One half the
>30 MMBtu/hr, and or other replacements at the	One half the	associated base-
<u>discretion of as determined by the Executive Director.</u>	applicable filing fee	fee hours

Control Device Replacement/Change in Conditions (No Complexity Fee)

Equipment/Activity	Fee	Base-Fee Hours
Control Device Replacement per ORCAA Rule 6.1.10 NOC	\$ 740 786	8
Change in Conditions per ORCAA Rule 6.1.114 NOC	<u>\$ 688</u>	<u>7</u>

Change in Conditions Per Rule 6.1.11⁴ (No Complexity Fee)

Equipment/Activity	Fee	Base-Fee Hours
Change in Conditions	\$ 647	7

Additional NOC Processing Fees - ORCAA Rule 3.3(c)

Additional NOC Processing fees, including work that exceeds the base-fee hours, will be billed at the following hourly rate as specified in ORCAA Rule 3.3(d).

Hourly Rate	\$ 92.53 98.36

Other Costs - ORCAA Rule 3.3(d)

Publishing and consulting costs incurred will be billed to the applicant as specified in ORCAA Rule 3.3(d).

Variance — per ORCAA Rule 2.3, Compliance Schedule per ORCAA Rule 2.6(f), or Voluntary Limit per Rule 6.1.12 Restricting the Potential to Emit per ORCAA Rule

5.3 (SMO)

Fees	Fee	Base-Fee Hours
Filing Fee	\$ 1296 1377	14
Add'l processing costs above allowed hours – per hour	\$ 92.53 98.36	
Actual legal notice fees	Actual cost	
Actual ORCAA legal fees	Actual cost	

¹Complexity – Level 1, Level 2, Level 3 and Level 4

The following includes equipment that would be considered in each permit complexity class if installed by themselves. If the application includes more than one piece of equipment/process or if your equipment/process is not listed, please contact ORCAA Engineering Department for a complexity determination for your project.

Level 1

Abrasive Blasting
Coffee Roaster
Dry Cleaner
Emergency Engine ≤2000bhp
Gasoline Dispensing Facilities
Rock Crushing Plant
Spray Painting − Autobody
Storage Tanks <10,000-gallon capacity excluding gasoline dispensing facilities

Level 2

Combustion Equipment <30 MMBtu/hr
Compost <50 ton/day
Cremator
Emergency Engine >2000bhp
Non-Emergency Engine
Process Equipment
Soil Remediation
Surface Coating (excluding autobody)
Welding

Level 3

Combustion Equipment 30-100 MMBtu/hr Compost 50-200 tons/day

Level 4

Asphalt Plant
Combustion Equipment >100 MMBtu/hr

²Equipment fees for other equipment not classified above is determined based on the size and the type of the unit. Please contact ORCAA Engineering Department for assistance.

³Per Rule 1.4, a "Modification" means any physical change in, or change in method of operation of, a stationary source that increases the amount of any air contaminant emitted by such stationary source or that result in the emissions of any air contaminant not previously emitted.

⁴Changes in Conditions that will result in an emissions increase are reviewed as a "modification"

Notice of Intent (NOI) Fee Schedule

Effective July 1, 2022 2023

NOI Fees - ORCAA Rule 3.6(a)

Category	Fee
Asphalt Plant	\$ 3660 3892
Boiler	\$ 1071 1138
Concrete Batch Plants	\$ 701 745
Nonroad Engines	\$ 978 1040
Rock Crushers	\$ 1256 <u>1335</u>
Other Equipment Not Classified Above	\$ 1000 1064

NOI Fees - ORCAA Rule 3.6(a) – Exemption under ORCAA Rule 6.4(a)(2)

Stationary source qualifying for exemption from New Source Review under		
ORCAA Rule 6.1(b)(2)	\$	555 590
Additional processing costs exceeding 6 hours for sources submitting an NOI for		
exemption under ORCAA Rule 6.1(b)(2) who request assistance with		\$
documenting the stationary source's potential to emit	92.53	<u>98.36</u> /hr

NOI Fees - ORCAA Rule 3.6(a) - Exemption under ORCAA Rule 6.4(a)(3)

Gasoline Dispensing Facilities qualifying for exemption from New Source Review	ew
under ORCAA Rule 6.1(b) (3)	\$ 277 295

Olympic Region Clean Air Agency Fee Schedules Effective July 1, 20222023

Registration Fee Schedule

Registration Fee - ORCAA Rule 3.1 (b)

Registration Class (RC)	Registration Class Fee Amount	Emission Fee		
RC1	\$ 193 4 <u>2056</u>	\$ 60 - <u>63</u> per ton		
RC2	\$ 1726 <u>1835</u>	\$ 60 - <u>63</u> per ton		
RC3	\$ 1547 <u>1645</u>	\$ 60 - <u>63</u> per ton		
RC4	\$ 714 <u>759</u>	N/A		
RC5	\$ 286 304	N/A		

Re-inspection fee ORCAA Rule 3.1(i)

Re-inspection fee	\$119 127 per inspection
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Assessments for Fiscal Year 2024 based on 2022 population

		0.924			
	population	per capita			
CLALLAM COUNTY					
unincorporated	45,850	\$42,365.40			
Forks	3,360	\$3,104.64			
Port Angeles	20,200	\$18,664.80			
Sequim	8,215	\$7,590.66			
GRAYS HARBOR COUNTY					
unincorporated	29,125	\$26,911.50			
Aberdeen	17,040	\$15,744.96			
Cosmopolis	1,665	\$1,538.46			
Elma	3,460	\$3,197.04			
Hoquiam	8,785	\$8,117.34			
McCleary	2,040	\$1,884.96			
Montesano	4,150	\$3,834.60			
Oakville	720	\$665.28			
Ocean Shores	7,160	\$6,615.84			
Westport	2,255	\$2,083.62			
JEFFERSON COUNTY					
unincorporated	23,060	\$21,307.44			
Port Townsend	10,290	\$9,507.96			
MASON COUNTY					
unincorporated	55,770	\$51,531.48			
Shelton	10,430	\$9,637.32			
PACIFIC COUNTY					
unincorporated	15,960	\$14,747.04			
Ilwaco	1,100	\$1,016.40			
Long Beach	1,715	\$1,584.66			
Raymond	3,090	\$2,855.16			
SouthBend	1,735	\$1,603.14			
THURSTON COUNTY					
unincorporated	143,760	\$132,834.24			
Bucoda	610	\$563.64			
Lacey	58,180	\$53,758.32			
Olympia	56,370	\$52,085.88			
Rainier	2,510	\$2,319.24			
Tenino	2,030	\$1,875.72			
Tumwater	26,360	\$24,356.64			
Yelm	10,680	\$9,868.32			
TOTALS	577,675	\$533,771.70			

3/27/2023 DRAFT		
ORCAA AOP FEES - FY2024		Make sure cell B3 has the most current Annual Net Cost
ENTER: Annual Net Cost	\$678,222	To insert a new source, enter 0.000001 Ton if no previous emissions, copy in formulas
No. of AOP sources	11	Use most current El

	ENTER	El Year 2022									
Source	Emission Unit	ts Actual Emissions	Facility Fee	EU Fee		Emissions Fee		Fee Invoiced		Change	
Name	#	Tons		Unit Fee	Total Fee	Unit Fee	Total Fee	Amount FY24	in FY23		
Aquatic Co.	4	12	\$20,552.18		\$16,746.22		\$2,430.90	\$39,729.31	\$42,952.63	-\$3,223.32	-8%
Crown Cork and Seal	5	111	\$20,552.18		\$20,932.78		\$22,485.85	\$63,970.81	\$69,807.81	-\$5,837.00	-8%
Interfor - Port Angeles	5	157	\$20,552.18		\$20,932.78		\$31,804.32	\$73,289.28	\$64,008.88	\$9,280.39	14%
McKinley Paper Company	6	169	\$20,552.18		\$25,119.33		\$34,235.22	\$79,906.74	\$73,013.83	\$6,892.90	9%
Paneltech	6	22	\$20,552.18		\$25,119.33		\$4,456.66	\$50,128.17	\$48,381.14	\$1,747.03	4%
Sierra Pacific Ind - Aberdeen Lumber	5	113	\$20,552.18	\$4,186.56	\$20,932.78	\$202.58	\$22,891.01	\$64,375.96	\$62,769.90	\$1,606.06	3%
Sierra Pacific Ind - Aberdeen Cogen	3	136	\$20,552.18		\$12,559.67		\$27,550.24	\$60,662.09	\$57,469.12	\$3,192.97	6%
Sierra Pacific Ind - Shelton	5	180	\$20,552.18		\$20,932.78		\$36,463.55	\$77,948.51	\$96,037.13	-\$18,088.62	-19%
Simpson Door - McCleary	5	61	\$20,552.18		\$20,932.78		\$12,357.09	\$53,842.05	\$55,974.68	-\$2,132.63	-4%
Westport LLC	5	5	\$20,552.18		\$20,932.78		\$1,012.88	\$42,497.84	\$41,285.75	\$1,212.08	3%
Weyerhaeuser Raymond	5	150	\$20,552.18	_	\$20,932.78		\$30,386.29	\$71,871.25	\$75,051.12	-\$3,179.87	-4%
TOTALS	54	1116	\$226,074.00		\$226,074.00		\$226,074.00	\$678,222.00	\$686,752.00	-\$775.45	0%

final, as reported Average change

Notes:

Annual Net Cost = (Total Facility Fees for all AOP + Total Equipment Fees for all AOP + Total Emissions Fees for all AOP) Each term is 1/3 of the Annual Net Cost

The total cost of the AOP program was based on a workload analysis

n = Total number of Operating Permit Program sources in the Authority's jurisdiction

U total = Total number of emission units located at Operating Permit Program sources in the Authority's jurisdiction

U source = Number of emission units at the specific source

E total = Total, actual annual emissions of the air pollutants listed in Table 6.2 from Operating Permit Program sources based on the Authority's most recent emissions inventory

E source = Total, actual annual emissions of the air pollutants listed in Section 6.03 (e) form the specific source

for the most recent calendar year.

Annual Net Cost = Projected net annual cost, based on work load analysis, as approved by the Authority's Board of Directors for the state fiscal year being invoiced:

Facility Fee = Annual Net Cost ÷ 3 ÷ n

Equipment Fee = [Annual Net Cost ÷ 3 ÷ U total] x U source

Emissions Fee = [Annual Net Cost \div 3 \div E _{total}] x E _{source}

U = Emission Unit: sec. 6.00 Definitions: means any part of a source which emits or has the potential to emit any pollutant subject to regulation.

Regulated Pollutants: sec. 6.02 Table 6.2: Regulated Pollutants used for fee: Total Particulates (TSP or PM), Sulfur Oxides SOX (would included SO₃), NOX, VOC or TAP, NOT CO

Emission unit = Emission Unit as listed in Air Operating Permit

Facility Fee, Equipment Fee, & Emission Fee were rounded to the nearest whole number.

Invoices are printed from the Access Database. Because of differences in numeric precision, the back calculation of unit fees & emission fee, the amount invoiced may differ slightly from this spreadsheet.

Fee Pollutants: PM, SOX, NOX, VOC, TAP which are not VOC's

FY = State Fiscal Year

OLYMPIC REGION CLEAN AIR AGENCY

RESOLUTION NO: 2018-274

Western Consumer Price Index Adjustment for ORCAA's Fee Schedules And Workload Analysis Process

WHEREAS, the Olympic Region Clean Air Agency (ORCAA) Board of Directors previously approved Resolution #268 authorizing ORCAA to adjust fee schedules using the Consumer Price Index (CPI) for the Seattle, Tacoma, Bremerton Washington area, and

WHEREAS, the fee schedules include the following programs: registration, asbestos and demolition notifications, open burning permits, notice of construction, notice of intent, and variances, and

WHEREAS, ORCAA conducts periodic workload analysis on programs to determine sufficient coverage of program costs, and

WHEREAS, the workload analysis may determine that CPI is insufficient to fully recover workload costs, and

WHEREAS, in January 2018, the Bureau of Labor Statistics (BLS) redefined CPI indices affecting Washington local government entities that use the CPI, and

WHEREAS, the BLS created the Western Consumer Price Index that includes the West region and Pacific division, and that the Pacific division includes Washington, and

WHEREAS, the Board of Directors have chosen to follow the Western Consumer Price Index which is closest in proximity to ORCAA's region, and

WHEREAS, the Board of Directors will annually adjust the fee schedules using the Western Consumer Price Index (CPI-U) for the prior calendar year, unless, after conducting periodic workload analysis of the programs the Western Consumer Price Index does not sufficiently cover program costs, and ORCAA shall publish a notice of the adjusted fee schedules as part of the annual budget to allow for public comment.

NOW, THEREFORE, BE IT RESOLVED,

- 1. The fees set forth in the ORCAA fee schedules are revised as set forth in Attachment 1.
- 2. The fees set forth in Attachment 1 shall be adjusted annually to reflect the rate of inflation as determined by the prior year's Western Consumer Price Index (CPI-U) as published in the Bureau of Labor Statistics.
- 3. Annual fee adjustments shall not exceed 3 percent of the previous year's fee.
- 4. ORCAA shall adopt the adjusted fee schedules as part of the annual budget process.
- 5. If periodic workload analyses are conducted and fees are higher than the allowed

rate of inflation in the Western Consumer Price Index (CPI-U), the Board may adopt, under separate resolution, the new fee schedules that resulted from the workload analysis.

6. Unless otherwise ordered by the Board, the fee schedules adjusted for inflation as determined by the prior year's Western Consumer Price Index (CPI-U) as published in the Bureau of Labor Statistics shall become effective on July 1st.

ORCAA Board of Directors:

Presented by:

Executive Director

Approved and signed on this 13 day of) 1, 2018

6-7-18 lmh

OLYMPIC REGION CLEAN AIR AGENCY

RESOLUTION NO: 2018-275

Western Consumer Price Index Adjustment for Per Capita Supplemental Income <u>Assessment</u>

WHEREAS, the Olympic Region Clean Air Agency (ORCAA) Board of Directors previously approved Resolution #267 authorizing ORCAA to adjust Per Capita Assessments using the Consumer Price Index (CPI) for the Seattle, Tacoma, Bremerton Washington area, and

WHEREAS, in January 2018, the Bureau of Labor Statistics (BLS) redefined CPI indices affecting Washington local government entities that use the CPI, and

WHEREAS, the BLS created the Western Consumer Price Index that includes the West region and Pacific division, and that the Pacific division includes Washington, and

WHEREAS, the Board of Directors have chosen to follow the Western Consumer Price Index which is closest in proximity to ORCAA's region, and

WHEREAS, the Board of Directors will annually adjust the per capita assessment using the Western Consumer Price Index (CPI-U) for the prior calendar year.

NOW, THEREFORE, BE IT RESOLVED,

The Board of Directors hereby amends Resolution #267 to annually adjust the rate for per capita assessment as part of the annual budget adoption by using the annual rate of inflation as determined by the prior year's Western Consumer Price Index (CPI-U) as published in the Bureau of Labor Statistics.

ORCAA Board of Director

Presented by:

Francea L. McNair Executive Director

Approved and signed on

this 13 day of June, 2018.

6-7-18 lmh